

A CROSS-BORDER PROJECT:

RECOVERY OF WASTE HEAT FROM THE "BADISCHE STAHLWERKE" STEEL PLANT IN KEHL (GERMANY)

CELSIUS SUMMIT 2021

25 november 2021

A renewable energy mix to be developed



An Energy Master Plan adopted in 2019, which programmes the development of local resources :

- Deep geothermal energy
- Biomass
- Photovoltaic and thermal solar
- Recovered heat

One important potential identified, the BSW steel mill:

- ➤ 134 GWh/year recoverable from flue gas;
- > Additional potential that can be mobilised through additional investments;
- ➤ Close to the Strasbourg heating networks, which can absorb 80 GWh/year of heat from the outset, and development potential (cold production, new neighbourhoods served, etc.);
- > Possibility of supplying the Kehl (Germany) heating network along the route;
- Possible synergies to be developed with other industries

A project in line with the 100% RE trajectory in 2050:

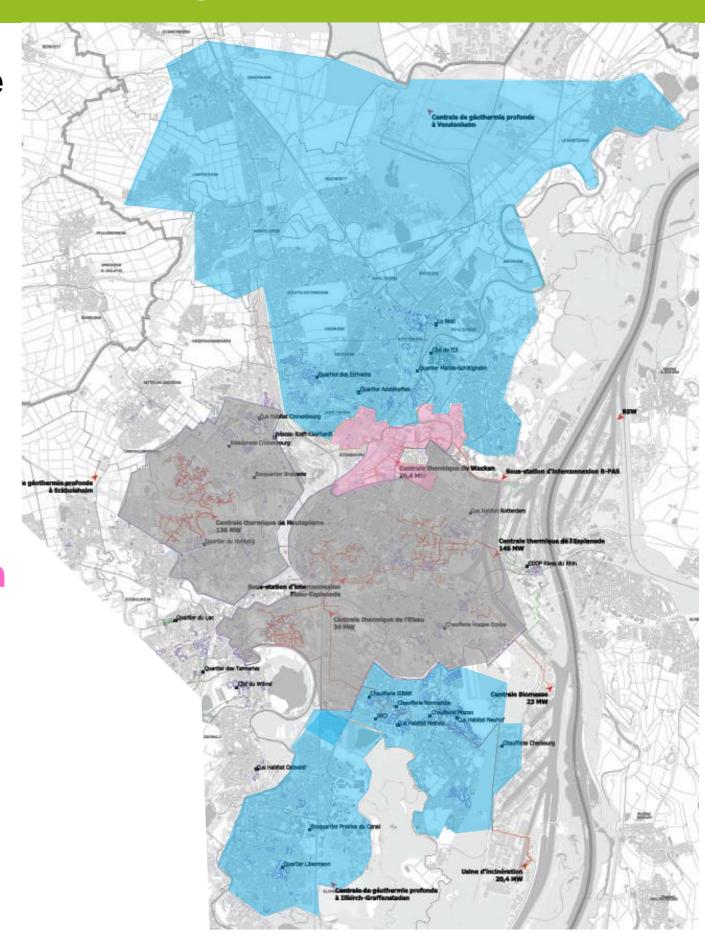
- ➤ Increasing the renewable energy mix
- Increased energy supply
- > Reduction of atmospheric pollution
- > Long-term price control

An ambition for massive deployment of heating networks

Make dictrict heating networks the lever for massive distribution of renewable energy:

- Planned development of historical networks in 2022 and strengthening of the renewable mix
- Creation in 2016 of a heating network 92% powered by renewable energy in the Wacken district
- Plans to create new heating networks in peripheral municipalities by 2026

Target: 800 TWh/year in 2026



A cross-border project



A Franco-German cross-border project, in the spirit of the Aachen Treaty on Franco-German Cooperation and Integration of 22 January 2019, which plans to deepen energy cooperation.

A project built jointly by a group of public partners:

- The Eurometropole of Strasbourg, pilot of the operation
- > The town of Kehl
- > The Land of Baden-Württemberg
- ➤ The Grand Est Region
- The Badische Stahlwerke GMBH (BSW)
- > The Banque des Territoires

Objective: Concrete implementation of a community of energy destiny on the scale of the Kehl - Strasbourg greater life bassin.



Network route 5.5 km, i.e.:

- ✓ trench driving
- ✓ Micro-tunneling on several sections including the Rhine crossing

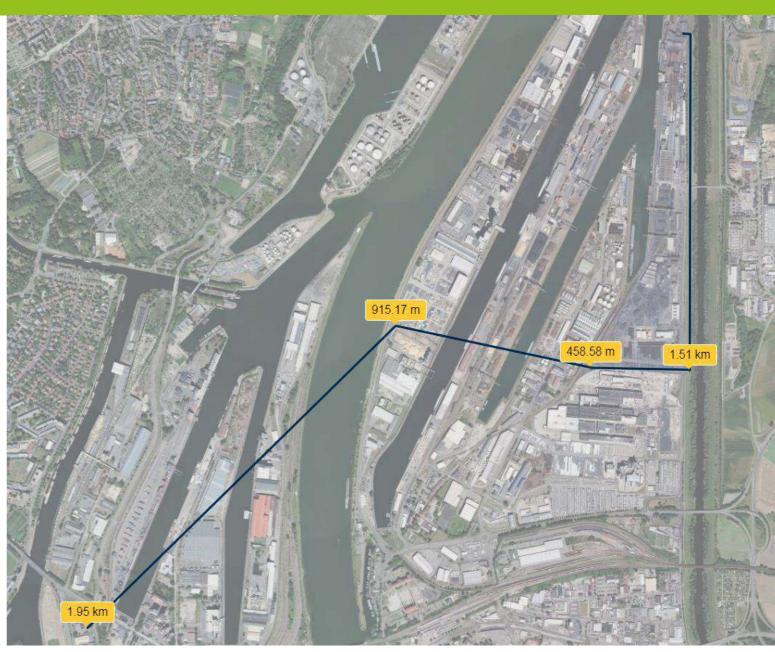
Dimensions: oversizing to DN 350

Temperature regime High pressure 150°C - 90°C

Prospective clients

- Strasbourg district heating networks
- Kehl district heating network
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Administrative authorisations :

- ✓ "Water law" authorisation permit
- ✓ Disposal/treatment plan for extracted sediments
- ✓ Ecological study of the fauna and flora
- ✓ Study of spawning grounds
- ✓ Authorisation from the Rhine Navigation Commission



Legal framework:

A cross-border semi-public company under French law, whose shareholders are:

	Part of Total Capital
Eurométropole de Strasbourg	46,75%
Ville de Kehl	12,75%
Land Bade-Wurtemberg	12,75%
Région Grand Est	12,75%
Banque des territoires – Groupe Caisse des Dépôts	15%

Status of implementation:

- Technical and economic model decided
- Company being set up
- Contractual frameworks with third parties under development (works contracts, sales contracts, etc.)

Objectives:

- Balanced public governance over the long term;
- Control of the resource;
- > Price control for the benefit of customers and the energy transition of the territories.



Investment costs: €25.5m

Grants: €11.8m, of which:

- ➤ Interreg V programme: €1.045M awarded in July 2020;
- ➤ Interreg VI programme
- ➤ ADEME and DENA-BAFA

Net project cost: €13.7m

Share capital SEM Transfrontalière: €4.2m

Energy cost competitive with gas, the reference fossil fuel. Stability of cost over time, even a sharp decrease after depreciation of the installations.

Estimated depreciation 20 years, for an operating life > 40 years.



Creation of the cross-border SEM: November 2021

Launch of the project management studies: Early 2023

Administrative authorisations: 2022

Start of works: End of 2022

Estimated start of service: January 2026



Cross-border energy cooperation requires overcoming national reflexes and egoism

They require, more than other projects, a strong political determination and must be part of an energy transition programme

Language, legal and cultural barriers should not be underestimated: it is difficult, but overcoming them opens up more promising perspectives than working within territorial limits

A return on experience is necessary, to make possible the duplication of this type of experience.

There is a lack of tools to massify the recovery of waste heat, such as a guarantee fund

This is not the end of the project, but only the beginning...